

## Summary of Electric and Gas Rate Schedules

### For Commercial and Industrial Customers

This is a summary of the charges that may apply to you as a customer of PSE&G. This does not replace the PSE&G Tariffs for Electric Service and/or Gas Service that have been approved by the New Jersey Board of Public Utilities (BPU). More detailed information can be found at [pseg.com/Tariffs](http://pseg.com/Tariffs). Please keep this insert for future reference.

## Electric Service

### Rate schedules and description:

- **General Lighting and Power Service (GLP):** Delivery service for general purposes at secondary distribution voltages.
- **Large Power and Lighting Service (LPL):** Delivery service for general purposes at secondary distribution voltages where the customer's billing demand exceeds 150 kilowatts in any one month and also at primary distribution voltages.
- **High Tension Service (HTS):** Delivery service for general purposes at subtransmission and high voltage services.
- **Building Heating Service (HS):** This rate schedule is closed and in the process of elimination. HS delivery service is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule.
- **Body Politic Lighting Service (BPL), Body Politic Lighting Service from Publicly Owned Facilities (BPL-POF) and Private Street and Area Lighting Service (PSAL):** Delivery service for street lighting, outdoor area lighting, and floodlighting.

### Electric explanation of charges

- **Delivery Charges:** Charges for delivering electricity through wires from supply sources to homes and businesses. These charges include a service charge, kilowatt-hour usage charges, and demand charges which incorporate Infrastructure Improvement Program (IIP) charges.

The Societal Benefits Charge, Non-utility Generation Charge, Solar Pilot Recovery Charge, Green Programs Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Adjustment Credit and, where applicable, Commercial and Industrial Energy Pricing (CIEP) Standby Fee are applied to kilowatt-hour use. Also, the Conservation Incentive Program charge or credit is applied to either the kilowatt-hour use or the kilowatt monthly peak demand, as applicable. They allow PSE&G to recover the actual associated program costs to service our customers.

- **Monthly Service Charge:** This is a fixed monthly charge that includes the cost to maintain an account for a customer, including metering, billing and Infrastructure Improvement Program (IIP) charges.
- **Charges for Delivering Electricity to You:** This is the charge for using PSE&G's electric distribution system to deliver electricity to a customer's home and/or business, referred to as the Distribution Charge.
- **Societal Benefits Charge:** This is a charge to recover the cost of government-mandated programs designed to achieve public policy goals, such as energy conservation.
- **Non-utility Generation Charge:** This is a charge for the above market costs associated with non-regulated generation costs. These costs are related to mandated long-term contractual power purchase arrangements and other generation related costs approved by the BPU.
- **Solar Pilot Recovery Charge:** This is a charge to recover the revenue requirements associated with the Solar Pilot Program as approved by the Board of Public Utilities.
- **Green Programs Recovery Charge:** This is a charge to recover the revenue requirements associated with the PSE&G Green Programs as approved by the BPU.

- **Zero Emission Certificate Recovery Charge:** This charge provides for the recovery of costs associated with the Zero Emission Certificate Program, as directed by the Board of Public Utilities.
- **Tax Adjustment Credit:** This credit returns net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers.
- **Commercial and Industrial Energy Pricing (CIEP) Standby Fee:** This charge recovers costs associated with the administration, maintenance, and availability of the Basic Generation Service, default electric supply service, for Rate Schedules LPL-Pri., HTS-Sub., HTS-HV and applicable customers served under Rate Schedules HS, GLP and LPL-Sec. Refer to the Tariff for Electric Service for more details.
- **Conservation Incentive Program:** This charge (or credit) provides for the recovery of lost revenues associated with various energy efficiency programs. It is applicable to customers served under Rate Schedules RS, RHS, RLM, GLP and LPL-Secondary. Refer to the Tariff for Electric Service for more details.
- **Supply Charges:** These are the generation charges, including the cost of the transmission from generation facilities to the local distribution system.
- **Third Party Supply:** A customer may choose to receive electric supply from PSE&G or a third party supplier. A customer who receives electric supply from a third party supplier will not have to pay the Capacity Charges, Transmission Charges, or the Basic Generation Service Charges (BGS) to PSE&G. The price to compare for PSE&G's Capacity, Transmission, and Basic Generation Service Energy, applicable to customers (by rate schedule), are indicated in the table on the following page.

PSE&G will continue to deliver electricity to its customers and is the company that customers call if they have problems with their delivery service.

**RATES FOR COMMERCIAL & INDUSTRIAL ELECTRIC SERVICE EFFECTIVE JUNE 1, 2024**

	General Lighting & Power Service (GLP)	Large Power & Lighting Service Secondary (LPL-S)	Large Power & Lighting Service Primary (LPL-P)	High Tension Service Subtransmission (HTS-S)	High Tension Service High Voltage (HTS-HV)	Building Heating Service (HS) (Closed)
<b>Delivery Charges</b>						
Service Charge (1)	\$5.20	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$4.07
Service Charge (1) – Unmetered	2.39	--	--	--	--	--
Service Charge (1) – Night Use	370.81	--	--	--	--	--
Service Charge (1) – Primary Distribution	--	--	23.49	--	--	--
<b>Distribution Kilowatt Charges (1): \$/kWh</b>						
Annual Demand Charge (1)	\$4.0399	\$3.8941	\$1.8216	\$1.2549	\$0.6792	--
Summer Demand Charge (1,2)	10.1307	9.2642	10.1120	4.5361	--	--
Conservation Incentive Program (13)	1.3001	1.0972	--	--	--	--
<b>Distribution Kilowatt-hour Charges (1): \$/kWh</b>						
Summer Use (1,2)	\$0.003303	--	--	--	--	\$0.105118
Winter Use (1,2)	0.008430	--	--	--	--	0.031627
Night Use (1,3)	0.008430	--	--	--	--	--
All Use (1)	--	\$0.000000	\$0.000000	\$0.000000	\$0.000000	--
Commercial & Industrial Energy Pricing (CIEP)	\$0.000160 (9)	\$0.000160 (9&10)	\$0.000160	\$0.000160	\$0.000160	\$0.000160 (9)
Standby Fee						
Societal Benefits Charge (6)	\$0.009011	\$0.009011	\$0.008830	\$0.008742	\$0.008662	\$0.009011
Non-utility Generation Charge (6)	0.000026	0.000026	0.000026	0.000025	0.000025	0.000026
Solar Pilot Recovery Charge (6)	0.000061	0.000061	0.000061	0.000061	0.000061	0.000061
Green Programs Recovery Charge (6)	0.005246	0.005246	0.005246	0.005246	0.005246	0.005246
Zero Emission Certificate Recovery Charge	0.004265	0.004265	0.004265	0.004265	0.004265	0.004265
Tax Adjustment Credit	(0.000655)	(0.000370)	(0.000237)	(0.000219)	(0.000085)	(0.001316)
<b>Electric Supply Charges</b>						
<b>Basic Generation Service: \$/kWh (12)</b>						
Summer Use (2 & 6)	\$0.085601 (8)	--	--	--	--	\$0.092657 (8)
Winter Use (2 & 6)	0.085432 (8)	--	--	--	--	0.092895 (8)
Night Use – Summer (2, 3 & 6)	0.074162 (8)	--	--	--	--	--
Night Use – Winter (2, 3 & 6)	0.080835 (8)	--	--	--	--	--
Summer On-Peak (2, 4 & 6)	--	\$0.095407 (7&8)	--	--	--	--
Summer Off-Peak (2, 5 & 6)	--	0.074162 (7&8)	--	--	--	--
Winter On-Peak (2, 4 & 6)	--	0.089147 (7&8)	--	--	--	--
Winter Off-Peak (2, 5 & 6)	--	0.080835 (7&8)	--	--	--	--
All Use	Determined Hourly (9)	Determined Hourly (9&10)	Determined Hourly	Determined Hourly	Determined Hourly	Determined Hourly (9)
<b>Transmission Charge: \$/kWh (12)</b>						
All Use (6)	--	--	--	--	--	\$0.045651
<b>Reconciliation Charge</b>						
	Determined Quarterly	Determined Quarterly	Determined Quarterly	Determined Quarterly	Determined Quarterly	Determined Quarterly
<b>Capacity Charge: \$/kW</b>						
Generation Obligation						
Summer (2)	\$1.6326 (8)	\$1.6326 (8)	--	--	--	--
Winter (2)	1.6326 (8)	1.6326 (8)	--	--	--	--
Summer (2)	\$12.2745 (9)	\$12.2745 (9&10)	\$12.2745	\$12.2745	\$12.2745	\$12.2745 (9)
Winter (2)	12.2745 (9)	12.2745 (9&10)	12.2745	12.2745	12.2745	12.2745 (9)
<b>Transmission Charge: \$/kW</b>						
Transmission Obligation (6)	\$14.6187	\$14.6187	\$14.6187	\$14.6187	\$14.6187	\$14.6187 (9)
	Body Politic Lighting Service (BPL)	Body Politic Lighting Service From Publicly Owned Facilities (BPL-POF)	Private Street & Area Lighting Service (PSAL)	<b>Notes:</b> All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt (kW), or per kilowatt-hour (kWh) basis, as applicable. See Tariff for Provisions of All Rate Schedules. (1) Service charges and Distribution charges include Infrastructure Improvement Program (IIP) Charges. (2) Summer is defined as the months of June through September. Winter is defined as all other months. (3) GLP – Night Use Special Provision – Day Period = the hours of 8 A.M. to 8 P.M. Mon. - Fri. Night Period = All Other. See Rate Schedule for details. (4) LPL & HTS – On-Peak Hours = 8 A.M. to 10 P.M. Mon. - Fri. (5) LPL & HTS – Off-Peak Hours = All Other (6) Charge may change periodically. Refer to pseg.com/Tariffs for current charge. (7) Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges for Peak Load Share under 500 kW. See tariff for definition of Peak Load Share. (8) Charge not applicable for customers that elect BGS-CIEP hourly pricing as their alternate supply service in lieu of BGS-RSCP supply. (9) Applicable for customers that elect BGS-CIEP hourly pricing in lieu of BGS-RSCP pricing. BGS-CIEP hourly pricing is available for Rate Schedule LPL-S customers with a Peak Load Share of less than 500 kW and all customers receiving service under Rate Schedules LPL or HS that elect BGS-CIEP pricing as their alternate supply. See Tariff for definition of Peak Load Share. (10) Applicable for LPL-S with Peak Load Share 500 kW or greater. See Tariff for definition of Peak Load Share. (11) See Rate Schedule for details. (12) Basic Generation Service (BGS) Supply Charges, associated with Residential Small Commercial Pricing (RSCP) customers, were split into its component charges, the BGS-Energy & Capacity Charge and the BGS-Transmission Charge. (13) The Conservation Incentive Program charge is applicable to GLP and LPL-S customers. See Electric Tariff and Rate Schedule for details.		
Luminaire Charges (11)						
Maintenance Charges (11)						
<b>Delivery Charges</b>						
<b>Distribution Kilowatt-hour Charges (1): \$/kWh</b>						
All Use (1)	\$0.007403	\$0.007548	\$0.007906			
Societal Benefits Charge (6)	\$0.009011	\$0.009011	\$0.009011			
Non-utility Generation Charge (6)	0.000026	0.000026	0.000026			
Solar Pilot Recovery Charge (6)	0.000061	0.000061	0.000061			
Green Programs Recovery Charge (6)	0.005246	0.005246	0.005246			
Zero Emission Certificate Recovery Charge	0.004265	0.004265	0.004265			
Tax Adjustment Credit	(0.000000)	(0.000489)	(0.000000)			
<b>Electric Supply Charges</b>						
<b>Basic Generation Service: \$/kWh (12)</b>						
Summer Use (2&6)	\$0.076508	\$0.076508	\$0.076508			
Winter Use (2&6)	0.082715	0.082715	0.082715			
<b>Transmission Charge: \$/kWh (12)</b>						
All Use (6)	\$0.000000	\$0.000000	\$0.000000			
<b>Reconciliation Charge</b>						
	Determined Quarterly	Determined Quarterly	Determined Quarterly			
Lighting Pole & Miscellaneous Device Charges	See Rate Schedule	--	See Rate Schedule			

**Gas Service**

**RATE SCHEDULES AND DESCRIPTIONS:**

- **General Service (GSG):** This is delivery service for general purposes where a customer does not qualify for Rate Schedule RSG Residential Service and customer's usage does not exceed 3,000 therms in any month. (A therm is the basic billing unit for gas.) Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service default service.
- **Large Volume (LVG):** This is delivery service for general purposes. Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service default service.
- **Street Lighting (SLG):** Lamps, posts, and delivery service for gas street lighting purposes. Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service default service.

• **Commodity Charge (BGSS-F):** Firm Basic Gas Supply Service is a default service provided by PSE&G for general purposes and street lighting customers served under Rate Schedules GSG, LVG or SLG. This charge is set monthly based on the commodity cost of gas. The current charge can be obtained by calling the telephone number listed on your bill, by writing to the address shown on your bill, or by visiting [pseg.com/Tariffs](http://pseg.com/Tariffs).

• **Cogeneration Interruptible (CIG):** This is limited to customers who were continuously taking service under this rate schedule or former Rate Schedule CEG on January 8, 2002. This service is provided for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility where the combined nameplate rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. A Qualified Facility is as defined in Section 201 of Public Utility Regulatory Policies Act of 1978, and regularly meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations Sections 292.205 (a) and (b).

• **Interruptible Transportation Gas Service (TSG-NF):** This is general purpose interruptible delivery gas service where a customer has an alternate fuel source and has a connected load not less than 150 therms per hour. Customers can purchase gas supply from a third party supplier or from PSE&G's Basic Gas Supply Service interruptible default service.

• **Commodity Charge (BGSS-I):** This is Basic Gas Supply Service interruptible default service provided by PSE&G for general purposes for customers served under Rate Schedule TSG-NF. This charge is set monthly based on the commodity cost of gas. The current charge can be obtained by calling the telephone number listed on your bill, by writing to the address shown on your bill, or by visiting [pseg.com/Tariffs](http://pseg.com/Tariffs).

• **Firm Transportation Gas Service (TSG-F):** This is limited to customers continuously taking service under this rate schedule since December 1, 1994. This rate is no longer available for new applicants. The rate provides firm transportation gas service where a customer has a connected load of at least 150 therms per hour. Customer's qualified third party supplier arranges for the delivery of gas supplies to PSE&G's distribution system.

## Gas Explanation of Charges

• **Delivery Charges:** This includes the Service Charge, the charges for balancing, the charges for distributing natural gas, including Infrastructure Improvement Program (IIP) charges, the Societal Benefits Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, and the Conservation Incentive Program (CIP). Please refer to the Tariff for Gas Service for more details concerning balancing requirements and its applicability.

- **Monthly Service Charge:** This is a fixed monthly charge that includes the cost to maintain an account for a customer, including metering, billing and Infrastructure Improvement Program (IIP) charges.

- **Charges for Delivering Gas to You:** This is the charge for using PSE&G's gas distribution system to deliver natural gas to a customer's home and/or business, referred to as the Distribution Charge.

- **Balancing Charge:** This is a charge for using PSE&G's storage system; applied October through May. The Balancing Charge is an adjustment for the difference between the amount of gas delivered to a customer on a daily basis versus the amount of gas used by the customer on a daily basis. The Weather Normalization Charge, previously combined with Balancing, has been suspended and is no longer applicable.

- **Societal Benefits Charge (SBC):** This is a charge to recover the cost of government-mandated programs designed to achieve public policy goals, such as energy conservation.

- **Green Programs Recovery Charge:** This is a charge to recover the revenue requirements associated with PSE&G Green Programs as approved by the BPU. It is combined with the Societal Benefits Charge for billing.

- **Margin Adjustment Charge (MAC):** This charge credits certain net revenue, where applicable. It is combined with the Societal Benefits Charge for billing.

- **Tax Adjustment Credit:** This credit returns net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers.

• **Supply Charges:** These are charges associated with the cost of natural gas supply.

• **Conservation Incentive Program:** This charge (or credit) provides for the recovery of lost revenues associated with various energy efficiency programs. It is applicable to customers served under Rate Schedules GSG and LVG. Refer to the Tariff for Gas Service for more details.

• **Third Party Supply:** A customer may choose to receive gas supply from PSE&G or a third party supplier. A customer who receives gas supply from a third party supplier will not have to pay the PSE&G Commodity Charge. The current Price to Compare is available on PSE&G's website.

## RATES FOR COMMERCIAL & INDUSTRIAL GAS SERVICE EFFECTIVE JUNE 1, 2024

	Firm Transportation TSG-F (Closed)	Non-Firm Transportation TSG-NF	Cogeneration Interruptible CIG (Closed) Including Former CEG
<b>Delivery Charges</b>			
Service Charge (1)	\$962.21	\$962.21	\$212.30 199.11 (5)
Demand Charge (1&2)	\$2.3347	--	--
Distribution Charges (1)			
All Use (1)	\$0.089241	\$0.105218	--
0 - 600,000 (1)	--	--	\$0.094854 0.088960 (5)
Over 600,000 (1)	--	--	0.084191 0.078960 (5)
Societal Benefits Charge (4)	\$0.060059	\$0.060059	\$0.060059 0.056327 (5)
Margin Adjustment Charge (4)	(\$0.006308)	--	--
Green Programs Recovery Charge (4)	\$0.009624	\$0.009624	\$0.009624 0.009026 (5)
Tax Adjustment Credit	(\$0.017705)	(\$0.008945)	(\$0.013095) (0.012281) (5)
<b>Commodity Charge</b>			
Basic Gas Supply Service	--	See Rate Schedule (3)	See Rate Schedule (3)

### Notes:

All charges are on a monthly basis and include all applicable taxes; and are applied on a per customer, per therm or per demand therm basis, as applicable. See Tariff for Provisions of all Rate Schedules.

(1) Service charges and Distribution charges include Infrastructure Improvement Program (IIP) Charges.

(2) Applicable in the months of November through March.

(3) Commodity Charge changes each month to reflect market conditions. Refer to [pseg.com/Tariffs](http://pseg.com/Tariffs) for current charge.

(4) Charges may change periodically. Refer to [pseg.com/Tariffs](http://pseg.com/Tariffs) for current charge.

(5) Applicable to cogeneration in operation, or which had filed an application for permits and a certificate of operation on or before March 10, 1997.

**RATES FOR COMMERCIAL & INDUSTRIAL GAS SERVICE  
EFFECTIVE JUNE 1, 2024**

	General Service (GSG)	Large Volume Service (LVG)	Street Lighting Service (SLG)
<b><u>Delivery Charges</u></b>			
Service Charge (1)	\$20.23	\$179.66	--
Demand Charge (1&2)	--	\$4.6653	--
Distribution Charges (1)			
All Use (1)	\$0.350010	--	\$0.057077
0 - 1,000 (1)	--	\$0.035244	--
Over 1,000 (1)	--	\$0.053420	--
Off Peak (1)	\$0.175005 (3)	--	--
Lamp Charge:			
Installed Before 1/1/1993:			
Single Mantle	--	--	\$14.1119
Double Mantle, inverted	--	--	14.1119
Double Mantle, upright	--	--	14.1119
Triple Mantle	--	--	14.1119
Installed On or After 1/1/1993:			
Triple Mantle	--	--	\$71.9465
Balancing Charge (4)	\$0.097914	\$0.097914	--
Societal Benefits Charge (5)	\$0.060059	\$0.060059	\$0.060059
Weather Normalization Charge (6)	\$0.000000	\$0.000000	--
Margin Adjustment Charge (5)	(\$0.006308)	(\$0.006308)	(\$0.006308)
Green Programs Recovery Charge (5)	\$0.009624	\$0.009624	\$0.009624
Tax Adjustment Credit	(\$0.041959)	(\$0.019622)	(\$0.072792)
Conservation Incentive Program (8)	\$0.047396	\$0.005063	
<b><u>Commodity Charge</u></b>			
Basic Gas Supply Service	See Rate Schedule (7)	See Rate Schedule (7)	See Rate Schedule (7)

**Notes:**

All charges are on a monthly basis and include all applicable taxes; and are applied on a per customer, per therm, per balancing therm or per demand therm basis, as applicable. See Tariff for Provisions of all Rate Schedules.

(1) Service charges and Distribution charges include Infrastructure Improvement Program (IIP) Charges.

(2) Applicable in the months of November through March.

(3) Applicable in the months of April through October at a rate of one-half the applicable Distribution Charge.

(4) Applicable in the months of October through May.

(5) Charges may change periodically. Refer to pseg.com/Tariffs for current charge.

(6) The Weather Normalization Charge has been suspended as of May 31, 2022.

(7) Commodity Charge changes each month to reflect market conditions. Refer to pseg.com/Tariffs for current charge.

(8) The Conservation Incentive Program charge is applicable to GSG and LVG customers. See Gas Tariff and Rate Schedule for details.

## General Information

- **To access information about past energy usage:** Previous billing history, which details your energy use and payments compared to previous months and the previous year, is available through **My Account** at pseg.com.
- **Purchased Electric Power Payment Schedule (PEP):** Under certain conditions, PSE&G will purchase electric energy produced by small power producers. For additional information, write to: Manager Electric Supply Acquisition, PSE&G - T8, P.O. Box 570, Newark, NJ 07101.
- **BPU Assistance:** PSE&G is subject to the jurisdiction of the New Jersey Board of Public Utilities, 44 South Clinton Avenue, Post Office Box 350, Trenton, NJ 08625-0350. You may contact the BPU at (800) 624-0241 to request assistance in the resolution of a disputed bill.
- **Late Payment Charge:** Certain tariffs for gas and electric service provide for a 30-day late payment charge. This charge is applicable at the rate of 1.416% per monthly billing period.
- **Returned Check Charge:** There is a \$15 charge for returned checks.
- **Field Collection Charge:** When it becomes necessary for PSE&G to make a field collection visit, a charge of \$30.00 will be applicable.
- **Tax-exempt Customers:** Bills for customers exempt from the New Jersey Sales and Use Tax and Corporation Business Tax will be adjusted in accordance with their tax-exempt status. See rate schedule for definitions.

